



Baltic  
InteGrid

Integrated Baltic Offshore  
Wind Electricity Grid Development



*Baltic*  
LINES

Coherent Linear Infrastructures  
in Baltic Maritime Spatial Plans

# The Energy Challenge for the Baltic Sea:

An International Meeting and Interactive Simulation

Copenhagen October 30-31, 2018

# Objectives

- Develop a common understanding on:
  - Possibilities of renewable offshore energy and electricity transmission in the Baltic Sea region
  - Spatial implications of energy sector's developments - MSP
- Contribute to Baltic LINES outputs on energy
  - Energy scenarios
  - Planning criteria
  - Planning solutions
- Give input to Baltic Integrid vision for 2050
- Networking!

<p><b>13:00</b></p> <p>Welcome: What is <i>BalticLINES</i>? Introduction of workshop methods.</p>	<p><b>13:30</b></p> <p><b>SESSION 1: ENERGY TARGETS</b></p>		<p><b>14:00</b></p> <p>Break</p>	<p><b>15:30</b></p> <p><b>SESSION 2: FUTURE TRENDS</b></p>		<p><b>16:00</b></p> <p>Dinner</p>
	<p>Keynote: <b>Tanja Tränkle</b> <i>RISE Research Institutes of Sweden</i></p>	<p>Interactive session on <i>energy targets</i></p>		<p>Keynote: <b>Pawel Mawduk</b> <i>Mawi Consulting Engineer</i></p>	<p>Interactive session on <i>future trends</i></p>	
	<ul style="list-style-type: none"> <li>• What are the key drivers?</li> <li>• What are the opportunities and barriers?</li> <li>• How much offshore wind energy can be produced within the area?</li> <li>• What are the spatial effects of the offshore wind developments?</li> </ul>			<ul style="list-style-type: none"> <li>• Developments in the offshore energy production technologies?</li> <li>• Key drivers and barriers?</li> <li>• Plausible timing?</li> <li>• What are the spatial effects of technology development?</li> </ul>		
<p><b>09:00</b></p> <p>Welcome: Key points from day 1</p>	<p><b>09:30</b></p> <p><b>SESSION 3: GRID/INTERCONNECTORS</b></p>		<p><b>10:00</b></p> <p>Break</p>	<p><b>11:15</b></p> <p>Baltic InteGrid vision of the electricity grid at sea and related recommendations to the maritime spatial planning process</p>	<p><b>11:45</b></p> <p>Wrap-up. North SEE project experience. Final discussion on transnational cooperation.</p>	<p><b>12:30</b></p> <p>Lunch</p>
	<p>Keynote: <b>Beritt Tennbakk</b> <i>THEMA Consulting Group</i></p>	<p>Interactive session on <i>grid /interconnectors</i></p>				
	<ul style="list-style-type: none"> <li>• Is there a need to build more interconnectors?</li> <li>• How would you locate cables and cable corridors?</li> <li>• What would be the benefits of sharing offshore energy sources between countries?</li> <li>• What are barriers to sharing energy from offshore energy sources between countries?</li> </ul>					

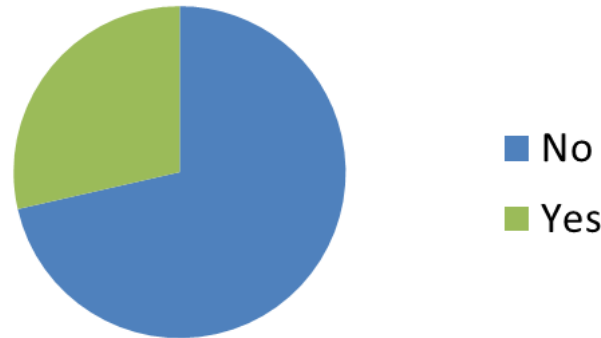
# Groupworks

- Three groups
  - Northern
  - Central
  - Southern
- Three parts
  - Discussion on the topics
  - Working on spatial implications with the MSP Challenge
  - Comparison between the groups
- Three groupworks
  - Offshore wind
  - Alternative technologies
  - Grid development and interconnectors

# Energy targets

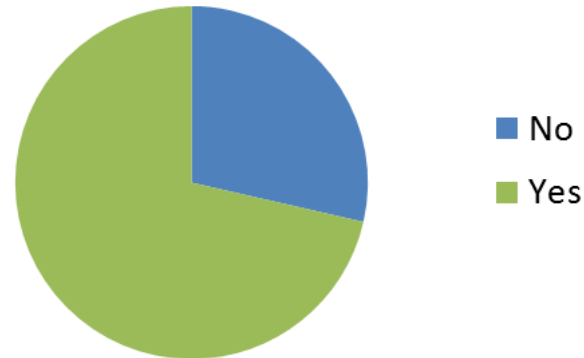
## Tanja Tränkle, RI.SE

**Is there enough of political support in your country to implement renewable energy targets?**



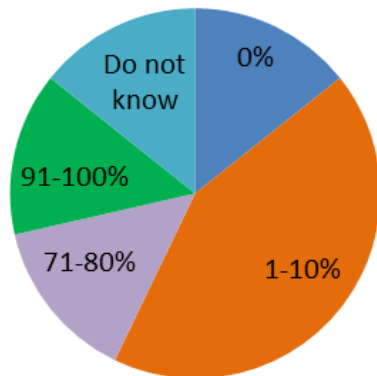
- **Country has ambitious national RES targets** in the National Energy Strategy: 30% by 2020; to 45% by 2030 and 80% by 2050. RES will become the main source of energy in electricity, heating and cooling and transport sector.
- **Targets are specified** in legislation.
- Even though there seems to be political will in our energy and climate plans in practice there is **no support system and projects are hindered** in all possible ways in planning process.
- **No specific goal /action plan** for offshore wind

## Targets should be specified for different energy productions technologies (onshore/offshore wind)?

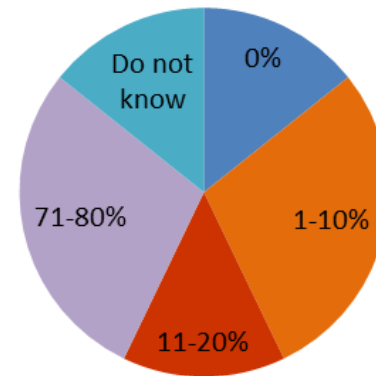


- If not specific goals it is not possible to make a good planning, **clear target, clear spatial needs (MSP)**
  - Disadvantage is that you may **plan for a technology that is not most efficient in the future**
- Offshore wind power still needs subsidies. Yet offshore it is possible to build massive wind farms that will make an impact of the energy portfolio to help reach climate goals.
  - Disadvantages - offshore wind power is not compatible with onshore wind yet.
  - **Advantages - A clear signal towards a certain way of producing energy** is needed for the market
- Country has already reached its goal of having 23% RES. Further RES development should be based on most cost-effective technologies.
  - Advantages - it ensures minimum financial burden on energy consumers
- A separate target for **offshore wind because it requires exploration studies** and assessments to find out possibilities for renewable energy development in the sea area.

## Share of offshore wind of all offshore energy by 2030



## Share of offshore wind of all offshore energy by 2050





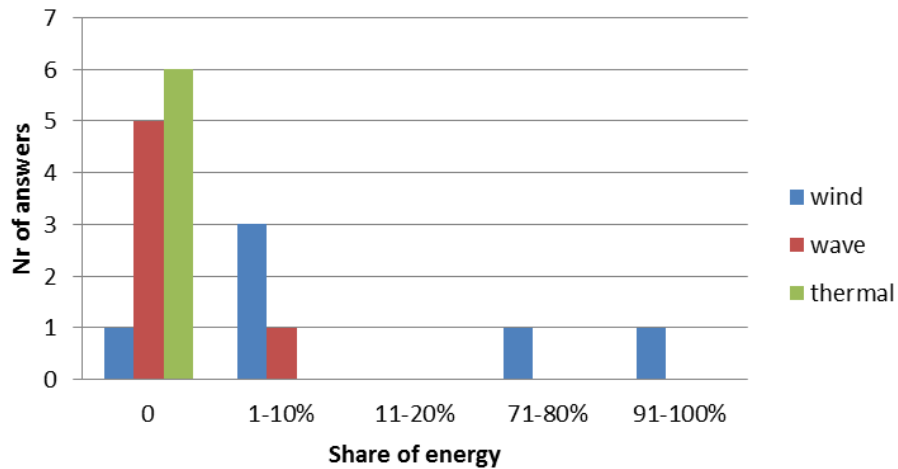
# Groupwork on offshore wind

- What are the key drivers?
- What are the opportunities and barriers?
- How much offshore wind energy can be produced?
- What are the spatial effects of the offshore wind development?

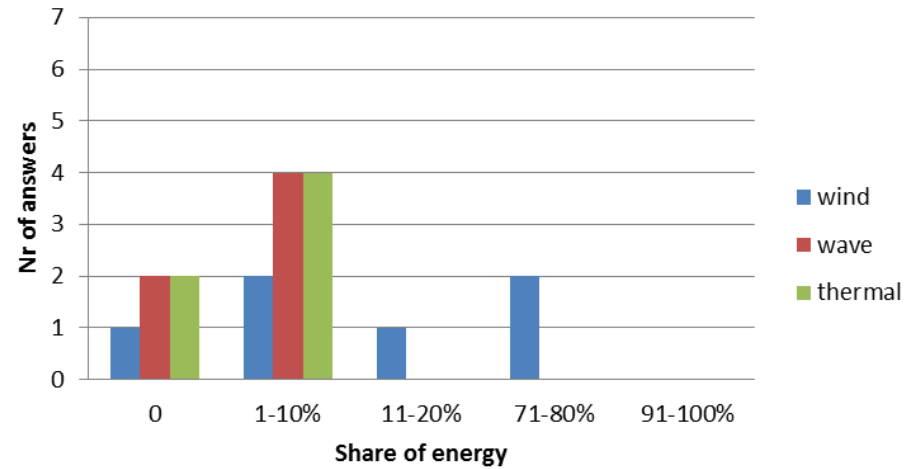
# Energy trends

## Pawel Mawduk, Mawi Consulting

### How large share of the offshore energy by 2030?



### How large share of the offshore energy by 2050 ?



- Wind energy dominates, wave and thermal have potential
- No other technologies foreseeable
- Difficulty of assessing without detailed study and clear policy goals

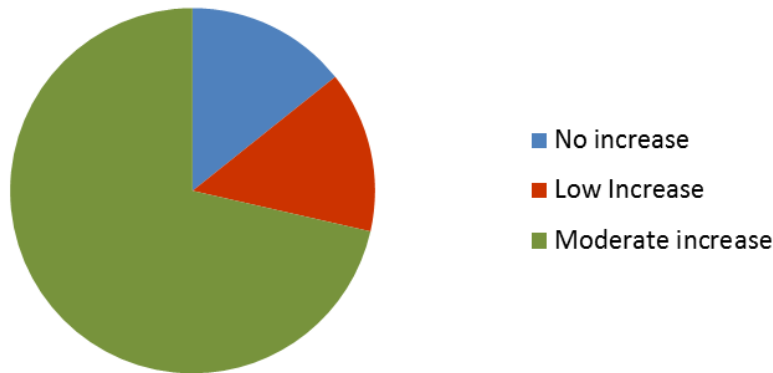
# Groupwork on new technologies

- Developments in the offshore energy production technologies
- Key drivers and barriers?
- Plausible timing of new technologies
- What are the spatial effects of new technologies?

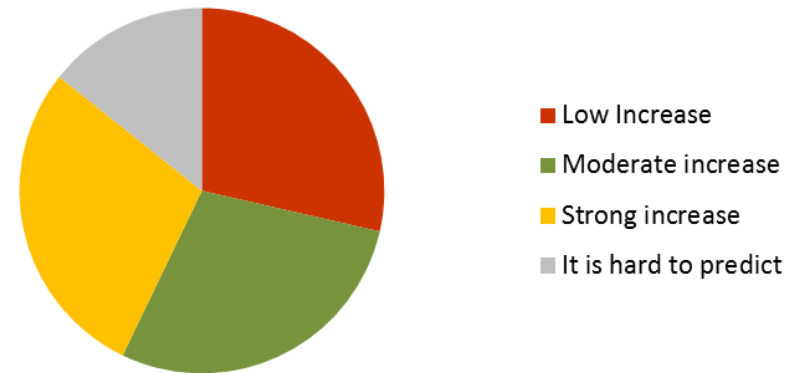
# Grid and interconnectors

## Berit Tennbakk, THEMA Consultant

### Change in electricity transfer between countries by 2030



### Change in electricity transfer between countries by 2050



- Variable electricity production will demand more transfer. Alternative storage is more expensive
- Baltic States are desynchronizing from Russia
- Market approach & energy security are priorities for the Energy Union which all indicates the growth of interconnections.
- The Baltic Sea region is a success story in the transfer to renewable energy. More connections to south are needed to distribute the green energy (e.g. to France, Luxembourg, Netherlands etc).
- Regarding transfer of electricity by 2030, the new lines between LV-EE (by 2021) and LT-PL (by 2025) will be installed.

# Groupwork on grid development and interconnectors

- Is there a need to build more interconnectors?
- How would we locate cables and cable corridors?
- What would be the benefits of sharing offshore energy sources between countries?
  - What are the barriers?

# Baltic Integrid vision for 2050

## Pierre Ståhl and Thilo Krupp



# NortSEE project results on Energy

## Andronikos Kafas, Marine Scotland

# What would be transnational needs and solutions for the Baltic Sea?

# Feedback on the workshop

Lead  
partner

Partners



EUROPEAN UNION



BUNDESAMT FÜR  
SEESCHIFFFAHRT  
UND  
HYDROGRAPHIE



Finnish Transport Agency

Swedish Agency  
for Marine and  
Water Management



Vides aizsardzības un  
reģionālās attīstības  
ministrija

